Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2014 (Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	9,020			7,274	435	185	16,043	502	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	3,073	-20	387	122		-409	656	702	2,612
Pentanes Plus	395	-20		12		48	155	180	4
Liquefied Petroleum Gases	2,677		387	110		-457	501	522	2,608
Ethane/Ethylene	1,069		5	0		-52	-	49	1,077
Propane/Propylene	1,034		603	90		-25	-	424	1,328
Normal Butane/Butylene	299		-211	14		-374	288	49	139
Isobutane/Isobutylene	277		-10	/		-5	213	-	65
Other Liquids Hydrogen/Oxygenates/Renewables/		1,070		1,038	325	296	1,695	450	-8
Other Hydrocarbons		1,070		37	151	-11	1,135	134	0
Hydrogen				-	219		219	-	0
Oxygenates (excluding Fuel Ethanol)		37		1	13	-11	2	60	0
Renewable Fuels (including Fuel Ethanol)		1,033		34	-80	0	913	74	0
Fuel Ethanol ⁵		952		1	-25	-8	864	72	0
Renewable Fuels Except Fuel Ethanol		81		33	-55	8	48	2	0
Other Hydrocarbons				3	-2	0	1	-	0
Unfinished Oils				489		-154	507	144	-8
Motor Gasoline Blend.Comp. (MGBC)		0		512	174	461	53	171	0
Reformulated		_		139	174	130	180	3	0
Conventional		0		372	0	331	-127 0	168	0
Aviation dasoline blend. Comp				_		ď	١	-	U
Finished Petroleum Products		2	19,188	534	-84	320		2,716	16,602
Finished Motor Gasoline		2	9,603	41	-149	70		497	8,930
Reformulated		_	3,059	_	-150	0		-	2,909
Conventional		2	6,544	41	1	70		497	6,021
Finished Aviation Gasoline			11	0		0		- 470	11
Kerosene-Type Jet Fuel			1,570	80		-18		179	1,488
Kerosene			21	0	 65	-4 200		18	7
Distillate Fuel Oil ⁶			5,012	136 93	65	180		1,135 840	3,879 3,761
			4,623 128	15	00	160		124	3,761
Greater than 15 ppm to 500 ppm sulfur ⁷ Greater than 500 ppm sulfur			260	29		4		170	115
Residual Fuel Oil ⁸	l		461	156		-21		325	313
Less than 0.31 percent sulfur			47	29		-3		NA	NA NA
0.31 to 1.00 percent sulfur			58	29		-24		NA NA	NA NA
Greater than 1.00 percent sulfur			356	98		6		NA NA	NA NA
Petrochemical Feedstocks			317	35		8		- 10/1	344
Naphtha for Petro. Feed. Use			207	24		-2		_	233
Other Oils for Petro. Feed. Use			110	12		11		_	111
Special Naphthas			43	10		1		_	52
Lubricants			165	42		6		61	139
Waxes			6	6		ő		5	7
Petroleum Coke			879	2		-11		481	411
Marketable			637	2		-11		481	169
Catalyst			242						242
Asphalt and Road Oil			334	26		84		14	261
Still Gas			678						678
Miscellaneous Products			88	0		3		1	83
	1								

^{-- =} Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

⁼ No Data Reported.

⁼ Not Available.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

4 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the

exports data received from the U.S. Census Bureau.

8 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.